# QUARTERLY REPORT

**SEPTEMBER 2025 QUARTER**

BATHURST.CO.NZ

**$5.2m**
YTD consolidated FY26 EBITDA

**$155m**
Consolidated cash including restricted short-term deposits

**$35m - $45m**
Consolidated FY26 EBITDA guidance


## CEO's Comments

Bathurst's first quarter consolidated EBITDA of $5.2m was in line with forecast, and we are pleased to advise shareholders that we are maintaining our full year consolidated EBITDA guidance of $35m-$45m. The company has also maintained a strong consolidated cash position which, including restricted short-term deposits, totalled $155m at 30 September, an increase of $16m when compared to the same period in 2025.

In addition to operations at the company's existing mines, during the quarter, Bathurst also made significant progress on its two development projects. In New Zealand, the Buller Plateaux Continuation Project (BPCP) achieved significant milestones as it progresses towards submitting the Fast Track Approvals (FTA) application. Once permitted, the project will extend the mines operations for a further 15 years and provide significant economic benefits to the wider Buller region, where mining has been an integral part of the community for over 150 years.

Concurrently in British Columbia, Canada, in what is equally exciting news for the development and longevity of Bathurst's future production profile, we finalised and released (on 6 October 2025) an updated Feasibility Study for the 100% Bathurst owned Tenas Project. Undertaken by leading independent advisors, the renewed study focused on reviewing and updating economic data inputs from the initial Definitive Feasibility Study undertaken in May 2019. The result emphasised and confirmed that the project remains a compelling steelmaking coal development opportunity with a competitive operating and capital cost structure (see pages 6-7 below for further information on these exciting projects).

Although the financial performance during the quarter was in line with our forecast, the result was a reduction of $3.4m from the same period last year. The decrease was primarily due to a reduction in our export segment earnings, along with a reduction in South Island domestic segment sales. The decrease in the export segment earnings was driven by increased costs of mining and the use of stockpiles to fulfil increased sales volumes, as well as a lower price received per tonne due to the lower HCC benchmark price. The South Island domestic sales revenue has decreased due to a combination of lower demand resulting from weaker agricultural demand following a reallocation of production across processing plants and a planned step down as other customers continue to transition to alternative fuel sources.

Operationally, our North Island domestic segment was able to increase overburden removal significantly when compared to the same period in 2025, while also increasing coal production by 24kt. Coal production also remains ahead of the plan for the year to date, which is a notable achievement as poor weather has impacted mining conditions and lead to more downtime than anticipated.

During September, the North Island domestic segment successfully executed a new two year agreement with Genesis Energy to supply coal to the Huntly Power Station (HPS). The deal further strengthens the HPS's role in providing flexibility and security to the electricity market by diversifying its fuel supply chain. The deal reduces the reliance of overseas supply and provides economic benefit to the local community.

The HCC benchmark price rebounded during the first quarter, where it increased from a low of USD $170/t to sit above USD $190/t at the end of September following increased activity coming from both India port monsoon season and China due to tighter domestic supply. Although the recent increases are welcome, coal producers remain under financial pressure with many operations at either breakeven or currently loss making, which may in turn lead to tightened supply.

EBITDA is a non-GAAP reporting measure and reflects earnings before net finance costs (including interest), tax, depreciation, amortisation, impairment, non-cash fair value movements on deferred consideration and rehabilitation provisions.

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# Health, Safety and Environment

There were three lost time injuries (LTI's) recorded during the quarter. The injuries were musculoskeletal in nature and resulted in a combined ten days of lost time. These injuries typically arise from manual handling tasks, slips or trips, and repetitive strain activities. Early intervention following an injury remains a key focus area for our site health teams, ensuring that affected workers receive timely and appropriate medical assessment, treatment and ongoing care. This proactive approach aims to reduce the severity of injuries, improve recovery timeframes, and support a safe and sustainable return to work.

Ongoing efforts are being made to identify high-risk tasks contributing to musculoskeletal injuries and to implement targeted prevention strategies. This includes reviewing manual handling practices, enhancing worker education through task-specific training, and promoting the use of mechanical aids and ergonomic design improvements. Together, these initiatives support our commitment to reducing injury frequency and improving long-term worker health and wellbeing across Bathurst operations.

During the quarter, we have continued to implement key enhancements to our learning management system, particularly through the design and development of eLearning (online) training modules. This initiative forms part of our broader strategy to modernise training delivery, improve accessibility, and ensure the integrity and traceability of competency records across Bathurst operations.

# Performance Metrics

| September quarter | Export 100% | NID 100% | SID 100% | Q1 FY26 BRL equity share | Q1 FY25 BRL equity share |
|---|---|---|---|---|---|
| Production (kt) | 262 | 153 | 34 | 303 | 262 |
| Sales (kt) | 268 | 149 | 25 | 296 | 236 |
| Overburden (Bcm '000) | 1,606 | 2,777 | 161 | 3,010 | 2,709 |
| Coal sales revenue ($'000) | **58,301** | **24,608** | **4,548** | **58,439** | **56,159** |

# Export Market Update

The HCC price found some support in the second half of the quarter rising from US$170s/t in early July to above US$190/t by late September, with some increased activity coming from both India post monsoon season and China due to tighter domestic supply.

Overall coal supply is improving with surplus cargos currently in the markets, this increased supply will likely limit any significant upside in the short to medium term as demand remains limited.

The ongoing global uncertainty will continue to dampen overall economic activity with the US now returning their focus back to China and threatening large tariffs once again.

Although coal prices have slightly improved, coal producers remain under pressure with many either at breakeven level or currently loss making. Additionally, the high royalty rates applied to Queensland coal revenues is having a significant impact on the profitability of Australian metallurgical coal miners which may gradually tighten supply.

Given the cost pressures on miners and limited demand from buyers it is expected that pricing will remain rangebound and sit between US$180/t – US$195/t over the next quarter. Any improvement in demand after the new year is likely to be capped by increased supply while the tough cost positions of miners is likely to create a price floor.

# Consolidated FY26 EBITDA Guidance $35M - $45M

| | Metric | Export 100% | NID 100% | SID 100% | Telkwa 100% | BRL equity share |
|---|---|---|---|---|---|---|
| Sales | kt | 1,200 | 656 | 143 | - | 1,349 |
| EBITDA | NZD | $30.1m to $45.5m | $23.4m | $1.2m | -$1.0m | $35m to $45m |

### Key guidance assumptions

FY26 guidance remains at $35m to $45m.

Forecast export sales pricing is indicatively based on an annual average HCC benchmark of USD $195/t at $0.58 NZ:USD across all sales types including thermal coal sales.

EBITDA includes corporate overheads for BT Mining in NID and Bathurst in SID.

# YTD Consolidated EBITDA vs Prior Year

**EXPORT equity share (65%) $7.5m** Q1 2025 $8.9m

*Revenue has increased due to:*

- Increased sales tonnes of 113kt for the quarter versus prior the comparitive period (PCP). Supply was contrained during the first quarter of FY25 due to the clousre of the Tawhai tunnel on the rail line from the Stockton mine to Lyttleton port.
- The average price received including hedging per tonne was NZD $217 versus NZD $326 in the PCP, which partially offset the increased sales volumes.

*Costs have increased because of:*

- Increased fuel and oil costs driven by increased machine hours, driven by increased overburden removal and production. The increased volume was partially offset by reduction in the price paid per litre.
- Higher labour and other staff input costs driven by increased headcount to achieve the mine plan as well as contracted increases.
- Sales commission expense and employee profit share payments increased as they are influenced by revenue which has increased due to higher sales volumes.
- Reduction in frieght costs as additional costs were incurred during PCP while the Taiwhai Tunnel was closed and a road freighting plan was implemented.
- Contractors costs have increased, which was driven by increased drill and blast activities and contractor overburden removal to achieve increased stipping volumes. Contract escalation to labour and machine rates also increased the contractor costs.
- Fair weather meant there were no shifts lost during the quarter.

**NID including BT corporate overheads equity share (65%) $-1.0m** Q1 2025 -$0.2m

*The NID first quarter result is in line with FY25 due to increased income, which was partially offset by increased mining and corporate overhead costs.*

- Increased sales revenue due to increased sales volumes of 8kt, which was slightly offset by a reduction in the average price received.
- Additional stripping voumes of 437kt have meant the direct costs of mining including fuel, contractors, repairs and maintenacne, drill and blast costs and equipment hire have all increased.
- Labour costs have increased due to a combination of additional headcount required for increased stripping volumes and contracted increases in labour rates.

**SID including BRL corporate overheads (100%) -$0.9m** Q1 2025 $0.1m

*The key driver of the unfavourable SID result versus PCP is decreased sales volumes and revenue.*

- Sales volumes have decreased as domestic customers continue the transition to alternative fuel sources. The reduction in sales volumes was partially offset by an increae in the average price received per tonne.
- Production has decreased, to align with the reduction in sales. This has meant that the direct costs of mining were lower than the PCP.

**Telkwa – Tenas Project (100%) -$0.4m** Q1 2025 -$0.2m

- Operating costs incurred as the mine progresses with the required permit applications, with additional costs being spent on consultants versus the PCP.

# Consolidated Cash Movements

| | | Q1 FY26 | Q1 FY25 |
|---|---|---|---|
| | **Consolidated opening cash** | **178.4m** | **140.7m** |
| Operating | Consolidated EBITDA | 5.2 | 8.6 |
| | Working capital | (19.2) | 3.3 |
| | Canterbury rehabilitation | (0.1) | (0.2) |
| Investing | Deferred consideration | (0.2) | (0.2) |
| | Crown Mountain Project | (0.4) | - |
| | Property, plant and equipment net of disposals | (2.3) | (2.5) |
| | Mine assets including capitalised stripping | (7.7) | (11.1) |
| Financing | Finance lease repayments | (1.3) | (1.7) |
| | Financing income | 2.6 | 2.1 |
| | **Consolidated closing cash** | **155.0m** | **139.0m** |

### Consolidated EBITDA

YTD EBITDA decreased from FY25, which has been driven by reduced export revenue, due to reduced export pricing and a reduction in South Island Domestic revenue due to a step down in sales volumes. Refer to the following page for EBITDA commentary.

### Working capital

The timing of sales, and in particular the timing of the final export shipments in June 2025 when compared to June 2024.

### Deferred consideration

Payments for the year consisted of royalties on Takitimu mine sales.

### Crown Mountain Project

Funds are paid on a proportional project equity ownership basis and were used to progress the environmental application.

### Mining development including capitalised stripping

Spend was higher in the comparative period due to increased mine development costs and capitalised stripping in the Waipuna West extension at the Rotowaro mine.

### Financing income/(costs)

Interest received on cash balances and deposits held.

# British Columbia Projects

## Tenas Coking Coal Project

### Project Summary

The regulatory environment for approvals and permits has changed significantly over the past 12 months in British Columbia with the Provincial Government actively promoting projects for fast tracking.

Since acquiring the assets of the Tenas Coking Coal Project in December 2023, the project has been advancing as planned. At the end of FY24 we executed a Project Assessment Agreement (PAA) with First Nations. This is a significant milestone and will help us advance our Environmental Application and move a step closer to receiving the required permits and achieving our anticipated production target date in calendar year 2028.

The project is about to enter its final stage of assessment with lodgement of the Environmental Application by the end of 2025.

One of the attractive features of the project is the low strip ratio of 3.6:1 BCM/t, which enables the project to be one of the lowest cost producing metallurgical coal mines on the seaborne market. The mine is expected to enter production in FY28 and will produce 750ktpa for 15 years.

More information regarding the Tenas project can be found in our ASX releases of 5 September 2023 and 22 December 2023.

### Definitive Feasibility Study Update

In October we released an updated Feasibility Study for the 100% Bathurst owned Tenas Project, located in British Columbia, Canada. The renewed study was undertaken by leading independent advisors and focused on reviewing and updating economic data inputs from the initial Definitive Feasibility Study (DFS) undertaken in May 2019, including revised capital and operating costs and coal price assumptions.

Notable changes from the original DFS were an increase to startup capital expenditure requirements by USD $46m to USD $139m, an increase to operating costs of USD $7.16/t to $USD 80.48/t FOB, both of which are offset by increased revenue due to an increased coal pricing profile with the average price received per tonne increasing from USD $114 to USD $175.

Pleasingly, the review and updates have resulted in an improved post tax NPV (8) of USD $269m. This result emphasises and confirms that the project remains a compelling steelmaking coal development opportunity with a competitive operating and capital cost structure.

More information regarding the updated DFS study can be found in our ASX release made on 6 October 2025.

## Crown Mountain Project

### Project Summary

The combination of the new Federal Government and the Provincial Government has created a positive environment for gaining approval for high quality projects such as Crown Mountain.

A consent agreement was executed with key First Nations groups in 2023. The agreement includes innovative accelerated reclamation initiatives, best practice environmental design, management and monitoring to ensure protection of the flora, fauna and water quality in the Elk Valley.

In 2024 the project's Environmental Impact Statement (EIS) and Environmental Assessment Application (EA) passed the Impact Assessment Agency of Canada's conformity review process. Management of the project continue to work closely with First Nations with positive engagement received on the project plan.

Bathurst's equity share remains at 22.1 percent of the metallurgical coal project.

### Bankable Feasibility Study Update

In May the Crown Mountain Project's Bankable Feasibility Study (BFS) was updated following a review of key economic inputs of the BFS completed in July 2020 and the Yield Optimisation Study done in August 2021. The review was undertaken by leading independent technical advisors and focused on the impact of capital and operating cost inflation as well as changes to coal pricing and foreign exchange forecasts.

The outcome of the updated study resulted in an increase of USD $85m to pre-production capital and cash operating costs of USD $13.38/t (FOB Vancouver), however, pleasingly the increases in coal pricing significantly offset the increases in capital and operating cost and resulted in a 200% improvement to the pre-tax NPV10 to USD $942m. This increase further confirms the development opportunity of the steelmaking coal project.

# New Zealand Projects

### Buller Plateaux Continuation Project (BPCP)

Project Summary

The BPCP is a joint Bathurst and BT Mining growth project that covers the Stockton and Denniston Plateaux on the West Coast of the South Island and will lead to production of 1.2Mtpa of export coal for 15 years (100% basis).

The BPCP will utilise the existing Stockton infrastructure assets which include a coal handling and wash plant, coal transport infrastructure and rail loadout facilities, and the BPCP will also utilise existing contracts and facilities such as rail and port services.

The BPCP is expected to be consented through the Fast-Track Approvals Act (FTA) in FY26 with development commencing after the approvals. The Fast Track Approvals application is expected to be submitted by the end of 2025.

Quarterly Update

The first quarter has seen some significant milestones achieved as the project progresses towards submitting the FTA application.

Concession for the use of the Whareatea Road were granted in July, which is pivotal for site access during the development and operation of the project.

Water load models finalised, and water treatment modelling completed.

115 technical reports including ecological, environmental, economic, social, heritage, and water which support the FTA application are expected to be finalised during November.

A Pre-Feasibility Study (PFS) for the project is nearing completion and is anticipated to be published in early November.

### North Island Domestic Continuation Projects

Project Summary

The North Island Domestic segment has two mine extension projects at the Rotowaro and Maramarua mines.

The Rotowaro Mine project is the Rotowaro North Extension and the Maramarua mine project is the M2 Extension. The projects are expected to be consented and developed to provide continued coal supply of an estimated 500ktpa until 2035 (100% basis).

The Rotowaro North Extension is listed as a project under the Fast Track Approvals Act.

# Fast Track Approvals Act

The Fast-Track Approvals Act was legislated in New Zealand in December 2024 and will allow projects that gain fast-track listing to be processed in shorter statutory timeframes than under the existing planning regime. Additionally, projects can apply for multiple approvals at the same time in one streamlined application.

To date 149 projects have been listed as part of the Act and include infrastructure projects, housing developments, renewable energy projects, and mining projects. The mining projects on the list will support the Government's aim to double the value of mineral exports to $2 billion by 2035 of which Bathurst will be included.

# Quarterly Operations Review

### Export (Stockton) (65%)

There were five export shipments in the quarter, with sales totalling 268kt. The sales were behind the forecast by 58kt due to changes to the shipping plan to align with customer requirements.

Average price per tonne ("/t") excluding hedging was NZD $207/t, which was NZD $10 higher than forecast. The average benchmark price has decreased slightly during the quarter, moving from USD $183/t in Q4 2025 to USD $181/t in Q1 2026.

Overburden removal was behind the plan in Q1.  The reduction was due to adverse weather conditions early in the quarter as well as unplanned machinery downtime.

Production in the quarter was behind forecast, which was driven by periods of unavailability of the aerial ropeway as well as the adverse weather impacting mining conditions.

### North Island Domestic (65%)

**Rotowaro**

Production levels were ahead of forecast for the quarter due to the mining sequencing, which has allowed for a catch up of previously missed production targets.

Overburden was behind plan due to poor weather impacting mining conditions and the subsequent downtime being greater than expected.

Sales of 102kt were 8tk behind forecast for the quarter due to the timing of the new customer supply contract

**Maramarua**

Production was behind forecast for the quarter by 3kt, due to increased downtime from poor weather.

Overburden volumes were behind forecast for the quarter due to poor weather, which limited the amount of stripping in the new M1 pit.

Sales volumes were behind forecast for the quarter due to the timing of the new customer supply contract, which was partially offset by increased supply to other customers.

### South Island Domestic (100%)

**Takitimu**

Production was ahead of plan for the quarter as there was more coal than forecast in the geological model.

Overburden was behind forecast due to poor weather conditions in September, as well as the mine plan being adjusted to reflect a reduction in sales versus the forecast. The reduction is sales in due to customers transitioning to alternative fuel sources earlier than planned.

### Exploration (Equity Basis)

$1.9m consolidated spend across projects for Q1. Key work consisted of:

- Mine planning and study costs for the Rotowaro extension project.
- Mine planning costs for the BPCP including technical reports.
- Rehabilitation studies at the Stockton mine.
- AMD and water management studies at the Stockton mine.

### Development (Equity Basis)

$9.1m consolidated spend across projects for Q1, with key spend on:

- $3.2m on capitalised stripping from operating mine pits. Particularly at the Stockton mine and in the Waipuna West Extension pit at the Rotowaro mine.
- Costs associated with the BPCP Fast Track Approvals application preparation including water and environmental studies.
- Development costs related to consenting of the Tenas Project in British Columbia, Canada.

# Corporate

### Shareholdings

| Substantial holder & geographical location | Shareholding % |
|---|---|
| Republic Investment Management (Singapore) | 10.1% |
| Crocodile Capital (Europe) | 9.7% |
| Talley's Group Limited (New Zealand) | 8.6% |
| HPRY Holdings Limited (Europe) | 5.2% |
| Ronald Anthony Ooi Thean Yat | 5.1% |
| Asia | 37.2% |
| Europe | 4.1% |
| New Zealand | 9.2% |
| Management | 2.4% |
| Australia | 5.8% |
| Other | 2.6% |
| **Total** | **100%** |

### Litigation

Litigation proceedings with Talleys Group Limited remain ongoing in the High Court in Wellington, New Zealand. The next step is for the Talleys Group's application for leave to bring a derivative action to be heard, and this will occur in the High Court 24 November 2025. The substantive trial is still likely to be held in 2027. The New Zealand High Court has imposed non-publication and suppression orders in this case.

### Q1 results presentation

Following the release of the Q1 results announcement, Richard Tacon (Bathurst Resources CEO) will be presenting the Q1 results and business update online.

The presentation will be held on Monday 3of November via a Zoom Investor Call scheduled to start at 1:00pm NZT / 11:00am AEDT.

A link to the presentation is available here:

**https://us02web.zoom.us/webinar/register/WN_GhYtffC1T8-1TvpG9mSGlA**

This document was authorised for release on behalf of the Board of Directors on 28 October 2025.

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Unless otherwise noted, all dollar amounts referred to in this report are in New Zealand dollars.

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**At 21 October 2025:**
Share price: AUD $0.68
Issued Capital: 240.0m ordinary shares
Market Capitalisation: AUD $163.2m

**Chief Executive Officer**
Richard Tacon

**Board of Directors**
Peter Westerhuis – Non-executive chairman
Richard Tacon – Executive director
Francois Tumahai – Non executive director
Russell Middleton – Executive director

**Company Secretary**
Larissa Brown